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DOVER REPORTS THIRD QUARTER 2017 RESULTS AND REAFFIRMS FULL YEAR EPS GUIDANCE

- Reports quarterly revenue of \$2.0 billion, an increase of 17% from the prior year
- Delivers quarterly diluted net earnings per share of \$1.14, up 37%
- Generates quarterly adjusted diluted net earnings per share of \$1.16, excluding disposition and Wellsite separation related costs of \$0.02
- Reaffirms 2017 full year diluted earnings per share guidance to be in the range of \$4.23 to \$4.33
- Confirms Wellsite separation remains on track; signs agreement to sell the Warn consumer and industrial winch business for \$250 million

DOWNERS GROVE, III., October 19, 2017 — Dover (NYSE: DOV) announced today that for the third quarter ended September 30, 2017, revenue was \$2.0 billion, an increase of 17% from the prior year. The increase in the quarter was driven by organic growth of 9%, acquisition growth of 10% and a favorable impact from foreign exchange ("FX") of 1%, partially offset by a 3% impact from dispositions. Net earnings were \$178.9 million, an increase of 38% as compared to \$130.1 million for the prior year period. Diluted net earnings per share ("EPS") for the third quarter ended September 30, 2017, were \$1.14, compared to \$0.83 EPS in the prior year period, representing an increase of 37%. EPS for the third quarter ended September 30, 2017 included disposition and Wellsite separation related costs of \$0.02. Excluding these costs, adjusted EPS for the third quarter ended September 30, 2017, and September 30, 2016, include restructuring costs of \$0.02 EPS and \$0.04 EPS, respectively.

Dover's President and Chief Executive Officer, Robert A. Livingston, said, "Our third quarter performance reflected continued strength in our global markets. We posted broad-based organic growth in the quarter, which included particularly strong growth at our digital printing, waste handling, bearings & compression and pumps platforms. Additionally, we are very pleased with the strong performance of our businesses comprising Wellsite, which remains on track to be separated in early 2018. In all, our revenue growth and margin improvement were largely in line with our expectations.

"We continue to make strides in simplifying our portfolio. Along with our planned Wellsite separation, we recently signed an agreement to sell the consumer and industrial winch business of Warn for \$250 million. This deal marks another step in streamlining our business and focusing on our core growth platforms. The Warn sale is expected to close in the fourth quarter, subject to closing conditions.

"With regard to guidance, we are reaffirming our full year EPS forecast. Our EPS guidance of \$4.23 to \$4.33 is based on full year revenue growth of 14% to 15% versus our prior forecast of 12% to 14%. Within this guidance, organic growth of 6% to 7%, acquisition growth of 10%, and a negative 2% impact from dispositions all remain largely unchanged. Our revenue forecast includes a neutral impact from FX for the year."

Full year guidance for 2017 does not include the anticipated fourth quarter gain for the Warn sale or any fourth quarter costs related to the Wellsite separation. The gain and incremental separation costs will be reported in EPS upon completion of the Warn disposition, and as costs are incurred for the Wellsite separation.

Dover will host a webcast of its third quarter 2017 conference call at 10:00 A.M. Eastern Time (9:00 A.M. Central Time) on Thursday, October 19, 2017. The webcast can be accessed on the Dover website at dovercorporation.com. The conference call will also be made available for replay on the website. Additional information on Dover's third quarter results and its operating segments can be found on the Company's website.

About the Wellsite Separation:

Dover has previously announced it is exploring strategic alternatives for the separation of its upstream energy businesses within its Energy segment, collectively, the "Wellsite" business. The Company is considering options which may include a tax-free spin-off, sale or other strategic combination. Dover's Wellsite business, which includes Dover Artificial Lift, Dover Energy Automation, and US Synthetic ("USS"), operate in some of the most attractive segments of the oil & gas drilling and production industry. Dover expects to complete its assessment of strategic separation alternatives by the end of the year and will provide additional information once we have decided on a specific transaction or have otherwise determined that further disclosure is required or appropriate.

About Dover:

Dover is a diversified global manufacturer with annual revenue exceeding \$7 billion. We deliver innovative equipment and components, specialty systems, consumable supplies, software and digital solutions, and support services through four operating segments: Engineered Systems, Fluids, Refrigeration & Food Equipment and Energy. Dover combines global scale with operational agility to lead the markets we serve. Recognized for our entrepreneurial approach for over 60 years, our team of 29,000 employees takes an ownership mindset, collaborating with customers to redefine what's possible. Headquartered in Downers Grove, Illinois, Dover trades on the New York Stock Exchange under "DOV." Additional information is available at dovercorporation.com.

Forward-Looking Statements:

This press release contains "forward-looking" statements within the meaning of the Private Securities Litigation Reform Act of 1995, as amended. Such statements concern future events and may be indicated by words or phrases such as "may," "anticipates," "expects," "believes," "suggests," "will," "plans," "should," "would," "could," and "forecast," or the use of the future tense and similar words or phrases. Forward-looking statements address matters that are uncertain, including, by way of example only: the potential separation of the Wellsite business, including any potential spin-off, sale or other strategic transaction, operating and strategic plans, future sales, earnings, cash flows, margins, organic growth, growth from acquisitions, restructuring charges, cost structure, capital expenditures, capital allocation, capital structure, dividends, cash flows, exchange rates, tax rates, interest rates, interest expense, changes in operations and trends in industries in which our businesses operate, anticipated market conditions and our positioning, global economies, and operating improvements. Forward-looking statements are subject to numerous important risks, uncertainties, assumptions and other factors, some of which are beyond Dover's control. These factors could cause actual results to differ materially from current expectations and include, but are not limited to, uncertainties as to the structure and timing of any Wellsite separation transaction and whether it will be completed, the possibility that closing conditions for a Wellsite separation transaction may not be satisfied or waived, the impact of the strategic review and any separation transaction on Dover and the Wellsite business on a standalone basis if the separation is completed, and whether the strategic benefits of separation can be achieved, economic conditions generally and changes in economic conditions globally and in the markets and industries served by our businesses, including oil and gas activity and U.S. industrials activity; conditions and events affecting domestic and global financial and capital markets; oil and natural gas demand, production growth, and prices; changes in exploration and production spending by our customers and changes in the level of oil and natural gas exploration and development; changes in customer demand and capital spending; risks related to our international operations and the ability of our businesses to expand into new geographic markets; the impact of interest rate and currency exchange rate fluctuations; increased competition and pricing pressures; the impact of loss of a significant customer, or loss or non-renewal of significant contracts; the ability of our businesses to adapt to technological developments; the ability of our businesses to develop and launch new products, timing of such launches and risks relating to market acceptance by customers; the relative mix of products and services which impacts margins and operating efficiencies; the impact of loss of a single-source manufacturing facility; short-term capacity constraints; domestic and foreign governmental and public policy changes or developments, including import/export laws and sanctions, tax policies, environmental regulations and conflict minerals disclosure requirements; increases in the cost of raw materials; our ability to identify and successfully consummate value-adding acquisition opportunities or planned divestitures, and to realize anticipated earnings and synergies from acquired businesses and joint ventures; our ability to achieve expected savings from integration and other cost-control initiatives. such as lean and productivity programs as well as efforts to reduce sourcing input costs; the impact of legal compliance risks and litigation, including product recalls; indemnification obligations related to acquired or divested businesses; cybersecurity and privacy risks; protection and validity of patent and other intellectual property rights; goodwill or intangible asset impairment charges; a downgrade in our credit ratings which, among other matters, could make obtaining

financing more difficult and costly; and work stoppages, union and works council campaigns and other labor disputes which could impact our productivity. Dover refers you to the documents that it files from time to time with the Securities and Exchange Commission, such as its reports on Form 10-K, Form 10-Q and Form 8-K, for a discussion of these and other risks and uncertainties that could cause its actual results to differ materially from its current expectations and from the forward-looking statements contained herein. Dover undertakes no obligation to update any forward-looking statement, except as required by law.

INVESTOR SUPPLEMENT - THIRD QUARTER 2017

DOVER CORPORATION CONSOLIDATED STATEMENTS OF EARNINGS

(unaudited)(in thousands, except per share data)

	 Three Moi Septen	 	 Nine Mon Septen	
	 2017	 2016	 2017	2016
Revenue	\$ 2,006,275	\$ 1,707,763	\$ 5,812,998	\$ 5,016,381
Cost of goods and services	 1,261,942	 1,075,975	 3,658,045	 3,164,116
Gross profit	744,333	631,788	 2,154,953	 1,852,265
Selling, general, and administrative expenses	 470,516	 421,042	 1,439,852	1,301,901
Operating earnings	 273,817	 210,746	715,101	550,364
Interest expense	35,453	33,789	108,794	100,886
Interest income	(1,761)	(795)	(6,679)	(4,021)
Gain on sale of businesses	_	_	(90,093)	(12,061)
Other expense (income), net	2,697	(3,424)	2,888	(7,739)
Earnings before provision for income taxes	237,428	 181,176	700,191	473,299
Provision for income taxes	 58,516	 51,092	 184,974	125,569
Net earnings	\$ 178,912	\$ 130,084	\$ 515,217	\$ 347,730
Net earnings per share:				
Basic	\$ 1.15	\$ 0.84	\$ 3.31	\$ 2.24
Diluted	\$ 1.14	\$ 0.83	\$ 3.27	\$ 2.22
Weighted average shares outstanding:				
Basic	155,757	155,300	155,668	155,182
Diluted	157,555	156,798	157,565	156,562
Dividends paid per common share	\$ 0.47	\$ 0.44	\$ 1.35	\$ 1.28

DOVER CORPORATION QUARTERLY SEGMENT INFORMATION

(unaudited)(in thousands)

			20	17									2	016					
		Q1	Q2		Q3		Q3 YTD		Q1		Q2		Q3		Q3 YTD		Q4		FY 2016
REVENUE																			
Engineered Systems																			
Printing & Identification	\$	249,238 \$	278,220	\$	272,941	\$	800,399	\$	239,681	\$ 26	3,648	\$	253,091	\$	756,420	\$	266,082	\$ 1	1,022,502
Industrials		358,397	377,210		372,891		1,108,498		337,314	32	28,784		317,471		983,569		360,212	1	1,343,781
		607,635	655,430		645,832		1,908,897		576,995	59	2,432		570,562	•	1,739,989		626,294	2	2,366,283
Fluids		525,195	553,259		562,818		1,641,272		399,062	40	5,838		412,822		1,217,722		482,852	1	1,700,574
Refrigeration & Food Equipment		356,834	426,304		438,788		1,221,926		363,252	42	29,386		451,328		1,243,966		376,373	1	1,620,339
								_											
Energy		324,088	359,168		359,298		1,042,554		283,230	25	9,008		273,248		815,486		292,952	1	1,108,438
	_	<u> </u>			<u> </u>			_									<u> </u>		· · ·
Intra-segment eliminations		(380)	(810)		(461)		(1,651)		(266)		(319)		(197)		(782)		(510)		(1,292)
Total consolidated revenue	\$	1,813,372 \$		\$	2,006,275	\$:		\$ 1	1,622,273	\$ 16	• •	\$ 1		\$!	5,016,381	\$ 1	. ,	\$ 6	6,794,342
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NET EARNINGS																			
Segment Earnings:																			
	æ	174 200 ¢	106 920	Ф	00 240	¢	379,566	æ	02 740	¢ 10	14 024	¢	07 240	¢	205.022	Φ	06 907	¢	204 920
Engineered Systems	\$	174,398 \$	106,820	Ф	98,348	Ф	•	\$	93,748			Ф	97,240	Ф	295,022	Ф	96,807	Ф	391,829 200,921
Fluids		52,639	73,558		87,164		213,361		46,047		54,033		66,178		166,258		34,663		,
Refrigeration & Food Equipment		33,562	65,829		65,413		164,804		38,161	6	3,230		64,111		165,502		118,126		283,628
Energy	_	41,691	53,368		51,936		146,995	_	11,244	00	(75)		13,279		24,448		30,888		55,336
Total segments		302,290	299,575		302,861		904,726		189,200		21,222		240,808		651,230		280,484		931,714
Corporate expense / other		36,489	34,190		31,741		102,420		29,862		24,566		26,638		81,066		31,674		112,740
Interest expense		36,409	36,932		35,453		108,794		33,318		33,779		33,789		100,886		35,515		136,401
Interest income	_	(2,580)	(2,338)		(1,761)		(6,679)	_	(1,604)	((1,622)		(795)		(4,021)		(2,738)		(6,759)
Earnings before provision for income taxes		231,972	230,791		237,428		700,191		127,624	16	64,499		181,176		473,299		216,033		689,332
Provision for income taxes		59,725	66,733		58,516		184,974		28,268	4	6,209		51,092		125,569		54,871		180,440
Net earnings	\$	172,247 \$	164,058	\$	178,912	\$	515,217	\$	99,356	\$ 11	8,290	\$	130,084	\$	347,730	\$	161,162	\$	508,892
SEGMENT MARGIN																			
Engineered Systems		28.7%	16.3 %	%	15.2%		19.9%		16.2%		17.6 %	6	17.0%	6	17.0%		15.5%	6	16.6%
Fluids		10.0%	13.3 9	%	15.5%		13.0%		11.5%		13.3 %	6	16.0%	6	13.7%		7.2%	6	11.8%
Refrigeration & Food Equipment		9.4%	15.4 %		14.9%		13.5%		10.5%		14.7 %		14.29		13.3%		31.4%		17.5%
Energy		12.9%	14.9 %		14.5%		14.1%		4.0%		<u> </u>		4.9%		3.0%		10.5%		5.0%
Total segment operating margin		16.7%	15.0 %	%	15.1%		15.6%		11.7%		13.1 %	6	14.19	6	13.0%		15.8%	6	13.7%
DEPRECIATION AND AMORTIZATION EXPE	NSE																		
Engineered Systems	\$	19,575 \$	20,259	\$	22,104	\$	61,938	\$	16,036	\$ 1	6,075	\$	16,238	\$	48,349	\$	25,597	\$	73,946
Fluids		28,503	29,473		30,252		88,228		20,511		20,981		20,833		62,325		22,899		85,224
Refrigeration & Food Equipment		15,035	14,522		14,093		43,650		16,728		6,881		16,146		49,755		15,263		65,018
Energy		31,365	32,000		33,421		96,786		34,160		33,289		32,605		100,054		31,366		131,420
Corporate		1,120	1,164		994		3,278		1,169		868		901		2,938		2,193		5,131
Total depreciation and amortization expense	\$	95,598 \$		Ф	100,864	\$	293,880	\$	88,604	¢ o	88,094	¢	86,723	¢	263,421	¢	97,318	\$	360,739
rotal depreciation and amortization expense	Φ	90,096 \$	97,418	Φ	100,864	Ψ	233,000	Φ	00,004	ψ δ	00,094	Φ	00,723	Ψ	203,421	φ	91,318	Ψ	300,738

DOVER CORPORATION QUARTERLY SEGMENT INFORMATION

(continued)

(unaudited)(in thousands)

2016

2017

										-		
		Q1	Q2	Q3	Q3 YTD		Q1	Q2	Q3	Q3 YTD	Q4	FY 2016
BOOKINGS												
Engineered Systems												
Printing & Identification	\$	256,665 \$	282,157 \$	268,700 \$	807,522	\$	242,569 \$	266,490 \$	248,443 \$	757,502 \$	268,951	\$ 1,026,453
Industrials	_	419,455	367,352	366,430	1,153,237	_	329,957	304,345	331,435	965,737	374,073	1,339,810
	_	676,120	649,509	635,130	1,960,759	· <u> </u>	572,526	570,835	579,878	1,723,239	643,024	2,366,263
Fluids	_	565,987	554,656	576,538	1,697,181		418,345	413,767	413,535	1,245,647	457,283	1,702,930
Refrigeration & Food Equipment	_	438,576	466,276	357,855	1,262,707		411,367	468,661	429,134	1,309,162	336,645	1,645,807
Energy	_	348,317	352,617 \$	368,377 \$	5 1,069,311		273,445	246,021	270,685	790,151	299,771	1,089,922
Intra-segment eliminations	_	(1,149)	(529)	(468)	(2,146)	· _	(90)	(944)	(245)	(1,279)	(308)	(1,587)
Total consolidated bookings	\$ 2	2,027,851 \$	2,022,529 \$	1,937,432 \$	5,987,812	\$	1,675,593 \$	1,698,340 \$	1,692,987 \$	5,066,920 \$	1,736,415	\$ 6,803,335
BACKLOG												
Engineered Systems												
Printing & Identification	\$	109,347 \$	115,763 \$	116,359		\$	102,640 \$	104,509 \$	101,190	\$	98,924	
Industrials		310,008	301,474	297,860			235,384	210,646	224,892		252,780	
	_	419,355	417,237	414,219		_	338,024	315,155	326,082	_	351,704	
Fluids	_	371,717	378,774	398,827		_	286,457	315,786	318,246		331,238	-
Refrigeration & Food Equipment	_	341,530	382,598	302,574		_	303,479	332,312	309,462	_	258,329	-
Energy	_	156,255	147,568	158,645		_	144,828	129,873	126,519		134,181	_
Intra-segment eliminations	_	(729)	(378)	(383)		_	(36)	(265)	(252)	_	(102)	<u> </u>
Total consolidated backlog	\$ 1	1,288,128 \$	1,325,799 \$	1,273,882		\$	1,072,752 \$	1,092,861 \$	1,080,057	\$	1,075,350	_

DOVER CORPORATION QUARTERLY EARNINGS PER SHARE

(unaudited)(in thousands, except per share data*)

Earnings Per Share

Net earnings

			2017			2016								
		Q1	Q2	Q3	Q3 YTD	Q1	Q2	Q3	Q3 YTD	Q4	FY 2016			
Net earnings per share:														
Basic	\$	1.11\$	1.05 \$	1.15	\$ 3.31	\$ 0.64 \$	0.76 \$	0.84 \$	2.24 \$	1.04 \$	3.28			
Diluted	\$	1.09\$	1.04 \$	1.14	\$ 3.27	\$ 0.64 \$	0.76 \$	0.83 \$	2.22 \$	1.03 \$	3.25			
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Net earnings and weighted average shares used in calculated earnings per share amounts are as follows:

 Weighted average shares outstanding:

 Basic
 155,540
 155,703
 155,757
 155,668
 155,064
 155,180
 155,300
 155,182
 155,376
 155,231

 Diluted
 157,399
 157,513
 157,555
 157,565
 156,161
 156,595
 156,798
 156,562
 156,816
 156,636

\$ 172,247 \$ 164,058 \$ 178,912 **\$515,217** \$ 99,356 \$ 118,290 \$130,084 **\$ 347,730** \$161,162 **\$ 508,892**

Adjusted Earnings Per Share (Non-GAAP)

Net earnings are adjusted by gains on disposition of businesses, disposition costs and a product recall charge to derive adjusted net earnings and adjusted diluted earnings per common share as follows:

	2017 2016											
		Q1	Q2	Q3	Q3 YTD		Q1	Q2	Q3	Q3 YTD	Q4	FY 2016
Adjusted net earnings:												
Net earnings	\$	172,247	\$ 164,058	\$ 178,912 \$	515,217	\$	99,356 \$	118,290 \$	130,084	\$ 347,730 \$	161,162	\$ 508,892
Gain on dispositions, pre-tax		(88,402)	_	_	(88,402)		(11,853)	_	_	(11,853)	(85,035)	(96,888)
Gain on dispositions, tax impact ¹		26,682	_	_	26,682		625	_	_	625	28,060	28,685
Disposition costs, pre-tax ²		_	_	5,032	5,032		_	_	_	_	_	_
Disposition costs, tax impact ¹		_	_	(1,464)	(1,464)		_	_	_	_	_	_
Product recall charge, pre-tax		_	_	_	_		_	_	_	_	23,150	23,150
Product recall charge, tax impact ¹		_	_	_	_		_	_	_	_	(8,913)	(8,913)
Adjusted net earnings	\$	110,527	\$ 164,058	\$ 182,480 \$	457,065	\$	88,128 \$	118,290 \$	130,084	\$ 336,502 \$	118,424	\$ 454,926
Adjusted diluted earnings per common si	nare:											
Net earnings	\$	1.09	\$ 1.04	\$ 1.14 \$	3.27	\$	0.64 \$	0.76 \$	0.83	\$ 2.22 \$	1.03	\$ 3.25
Gain on dispositions, pre-tax		(0.56)	_	_	(0.56)		(80.0)	_	_	(80.0)	(0.54)	(0.62)
Gain on dispositions, tax impact		0.17	_	_	0.17		_	_	_	_	0.18	0.18
Disposition costs, pre-tax ²		_	_	0.03	0.03		_	_	_	_	_	_
Disposition costs, tax impact		_	_	(0.01)	(0.01)		_	_	_	_	_	_
Product recall charge, pre-tax		_	_	_	_		_	_	_	_	0.15	0.15
Product recall charge, tax impact		_	_	_	_		_	_	_	_	(0.06)	(0.06)
Adjusted net earnings	\$	0.70	\$ 1.04	\$ 1.16 \$	2.90	\$	0.56 \$	0.76 \$	0.83	\$ 2.15 \$	0.76	\$ 2.90

¹ Gain on dispositions, disposition costs and the product recall charge were tax effected using the statutory tax rates in the specific jurisdiction for each period.

² Disposition costs include costs related to the Wellsite separation as well as the fourth quarter sale of Warn Industries.

^{*} Per share data may be impacted by rounding.

DOVER CORPORATION ADDITIONAL INFORMATION

(unaudited)(in thousands)

Quarterly Cash Flow

		2017	•				201	6		
	Q1	Q2	Q3	Q3 YTD	Q1	Q2	Q3	Q3 YTD	Q4	FY 2016
Net Cash Flows Provided By (Used In):										
Operating activities	\$ 78,071 \$	155,877 \$	268,017 \$	501,965	\$ 133,413 \$	207,868 \$	231,665 \$	572,946 \$	289,029	861,975
Investing activities	81,780	(51,137)	(55,428)	(24,785)	(425,857)	(69,415)	(66,110)	(561,382)	(942,461)	(1,503,843)
Financing activities	(93,293)	(216,273)	(197,634)	(507,200)	178,507	(127,678)	98,491	149,320	484,288	633,608

Quarterly Free Cash Flow (Non-GAAP)

	2017									2016										
		Q1		Q2		Q3		Q3 YTD		Q1		Q2		Q3		Q3 YTD		Q4		FY 2016
Cash flow from operating activities	\$	78,071	\$	155,877	\$	268,017	\$	501,965	\$	133,413	\$	207,868	\$	231,665	\$	572,946	\$	289,029	\$	861,975
Less: Capital expenditures		(42,259)		(48,335)		(59,555)		(150,149)		(37,230)		(35,422)		(43,116)		(115,768)		(49,437)		(165,205)
Plus: Cash taxes paid for gains on dispositions ¹		_		42,955		5,651		48,606		_		435		217		652		217		869
Plus: Cash paid for Wellsite separation costs		_		_		369		369		_		_		_				_		
Free cash flow	\$	35,812	\$	150,497	\$	214,482	\$	400,791	\$	96,183	\$	172,881	\$	188,766	\$	457,830	\$	239,809	\$	697,639
Free cash flow as a percentage of revenue		2.0%	%	7.5%	6	10.7%	6	6.9%		5.9%	, 0	10.3%		11.1%) D	9.1%	6	13.5%	6	10.3%
Free cash flow as a percentage of net earnings		20.8%	%	91.7%	6	119.9%	6	77.8%		96.8%	, 0	146.2%		145.1%	, D	131.7%	6	148.8%	ó	137.1%

¹ Federal and state tax payments related to the gains on the dispositions of Performance Motorsports in 2017 and Tipper Tie and Texas Hydraulics in 2016.

Revenue Growth Factors

	Three Months Ended September 30, 2017											
Organic Acquisitions Dispositions	Engineered Systems	Fluids	Refrigeration & Food Equipment	Energy	Total							
Organic	7 %	5%	2 %	31%	9 %							
Acquisitions	8 %	30%	— %	—%	10 %							
Dispositions	(3)%	—%	(6)%	—%	(3)%							
Currency translation	1 %	1%	1 %	<u>-%</u>	1 %							
Total *	13 %	36%	(3)%	32%	17 %							

^{*} Totals may be impacted by rounding.

Nine Months Ended September 30, 2017

Engineered Systems	Fluids	Refrigeration & Food Equipment	Energy	Total
5 %	2 %	4 %	28%	8 %
9 %	33 %	— %	—%	11 %
(4)%	— %	(6)%	—%	(3)%
%_	(1)%	%	<u>-%</u>	— %
10 %	35 %	(2)%	28%	16 %

^{*} Totals may be impacted by rounding.

Organic Acquisitions Dispositions

Total *

Currency translation

Non-GAAP Disclosures:

In an effort to provide investors with additional information regarding our results as determined by GAAP, Management also discloses non-GAAP information that Management believes provides useful information to investors. Adjusted net earnings, adjusted diluted earnings per common share, free cash flow and organic revenue growth are not financial measures under GAAP and should not be considered as a substitute for net earnings, diluted earnings per common share, cash flows from operating activities, or revenue as determined in accordance with GAAP, and they may not be comparable to similarly titled measures reported by other companies. Adjusted net earnings represents net earnings adjusted for gains on disposition of businesses and a product recall charge. Adjusted diluted earnings per common share represents adjusted net earnings divided by average diluted shares. Management believes this information is useful to investors to better understand the company's ongoing profitability and facilitates easier comparisons of the company's profitability to prior and future periods and to its peers. Free cash flow represents net cash provided by operating activities minus capital expenditures, plus the add back of cash taxes paid for gains on dispositions (which reflect tax payments on disposition-related investing activities) and cash paid for the Wellsite separation costs. Management believes that free cash flow is an important measure of operating performance because it provides management and investors a measurement of cash generated from operations that is available for mandatory payment obligations and investment opportunities, such as funding acquisitions, paying dividends, repaying debt and repurchasing our common stock. Management believes that reporting organic revenue growth, which excludes the impact of foreign currency exchange rates and the impact of acquisitions and dispositions, provides a useful comparison of our revenue performance and trends between periods.